

U.S. SECURITIES AND EXCHANGE COMMISSION
Washington, D.C. 20549

FORM 10-QSB

X
(Mark One)

QUARTERLY REPORT UNDER SECTION 13 OR 15 (d)
OF THE SECURITIES EXCHANGE ACT OF 1934
For the quarterly period ended March 31, 1998

or

TRANSITION REPORT UNDER SECTION 13 OR 15 (d)
OF THE SECURITIES EXCHANGE ACT OF 1934
For the Transition Period Fromto.....

Commission File No. 0-20310

SUPERIOR ENERGY SERVICES, INC.

(Exact name of small business issuer as specified in its charter)

Delaware 75-2379388
(State or other jurisdiction of (I.R.S. Employer
incorporation or organization) Identification No.)

1105 Peters Road 70058
Harvey, Louisiana (Address of principal executive offices) (Zip Code)

Issuer's telephone number: (504) 362-4321

1503 Engineers Road
Belle Chasse, Louisiana 70037
(Former name, former address and former fiscal year, if
changed since last report)

Check whether the issuer: (1) filed all reports
required to be filed by Section 13 or 15 (d) of the Exchange
Act during the past 12 months (or for such shorter period
that the registrant was required to file such reports), and
(2) has been subject to such filing requirements for the
past 90 days. Yes X No ___

The number of shares of the Registrants' common stock
outstanding on May 1, 1998 was 29,247,023.

PART 1. FINANCIAL INFORMATION

Item 1. Financial Statements

SUPERIOR ENERGY SERVICES, INC. AND SUBSIDIARIES
Condensed Consolidated Balance Sheets
March 31, 1998 and December 31, 1997
(in thousands)

	3/31/98 (Unaudited)	12/31/97 (Audited)
ASSETS		
Current assets:		
Cash and cash equivalents	\$ 2,282	\$ 1,902
Accounts receivable - net	23,549	24,054
Inventories	1,788	1,778
Other	1,731	1,513
	-----	-----
Total current assets	29,350	29,247

Property, plant and equipment - net	59,484	51,797
Goodwill - net	35,186	35,989
Patent - net	1,002	1,027
	-----	-----
Total assets	\$ 125,022	\$ 118,060
	=====	=====
LIABILITIES AND STOCKHOLDERS' EQUITY		
Current liabilities:		
Accounts payable	\$ 6,203	\$ 5,976
Accrued expenses	3,630	3,872
Income taxes payable	2,704	893
	-----	-----
Total current liabilities	12,537	10,741
	-----	-----
Deferred income taxes	6,930	7,127
Long-term debt	12,165	11,339
Stockholders' equity:		
Preferred stock of \$.01 par value		
Authorized, 5,000,000; none issued	-	-
Common stock of \$.001 par value.		
Authorized, 40,000,000 shares;		
issued, 29,211,623	29	29
Additional paid-in capital	78,646	78,590
Retained earnings	14,715	10,234
	-----	-----
Total stockholders' equity	93,390	88,853
	-----	-----
Total liabilities and stockholders' equity	\$ 125,022	\$ 118,060
	=====	=====

SUPERIOR ENERGY SERVICES, INC. AND SUBSIDIARIES
Condensed Consolidated Statements of Operations
Three Months Ended March 31, 1998 and 1997
(in thousands, except per share data)
(unaudited)

	1998	1997
	-----	-----
Revenues	\$ 22,702	\$ 9,180
	-----	-----
Costs and expenses:		
Costs of services	9,562	4,298
Depreciation and amortization	1,661	491
General and administrative	5,197	2,034
	-----	-----
Total costs and expenses	16,420	6,823
	-----	-----
Income from operations	6,282	2,357
Other income (expense):		
Interest expense	(230)	(85)
Gain on sale of subsidiary	1,176	-
	-----	-----
Income before income taxes	7,228	2,272
Provision for income taxes	2,747	750
	-----	-----
Net income	\$ 4,481	\$ 1,522
	=====	=====

Earnings Per Share:		
Basic	\$ 0.15	\$ 0.08
	=====	=====
Diluted	\$ 0.15	\$ 0.08
	=====	=====

Weighted average common shares used in computing earnings per share:		
Basic	29,182	18,743
	=====	=====
Diluted	29,531	20,046
	=====	=====

SUPERIOR ENERGY SERVICES, INC. AND SUBSIDIARIES
Condensed Consolidated Statements of Cash Flows
Three Months Ended March 31, 1998 and 1997
(in thousands)
(unaudited)

	1998	1997
	-----	-----
Cash flows from operating activities:		
Net income	\$ 4,481	\$ 1,522
Adjustments to reconcile net income to net cash provided by operating activities:		
Depreciation and amortization	1,661	491
Unearned income	-	126
Gain on sale of subsidiary	(1,176)	-
Changes in operating assets and liabilities, net of acquisition:		
Accounts receivable	85	(1,364)
Inventories	(10)	(18)
Other - net	163	205
Accounts payable	307	388
Due to shareholders	-	(268)
Accrued expenses	(381)	(338)
Income taxes payable	1,885	(21)
	-----	-----
Net cash provided by operating activities	7,015	723
	-----	-----
Cash flows from investing activities:		
Payments for purchases of property and equipment	(11,015)	(1,258)
Additional payment for business acquired	(750)	-
Proceeds from sale of subsidiary	4,247	-
Acquisition of business, net of cash acquired	-	(3,917)
	-----	-----
Net cash used in investing activities	(7,518)	(5,175)
	-----	-----
Cash flows from financing activities:		
Notes payable - bank	826	4,745
Proceeds from exercise of stock options	57	-
	-----	-----
Net cash provided by financing activities	883	4,745
	-----	-----
Net increase in cash and cash equivalents	380	293
Cash and cash equivalents at beginning of period	1,902	433
	-----	-----
Cash and cash equivalents at end of period	\$ 2,282	\$ 726
	=====	=====

SUPERIOR ENERGY SERVICES, INC.
AND SUBSIDIARIES

Notes to Condensed Consolidated Financial Statements
Three Months Ended March 31, 1998 and 1997

(1) Basis of Presentation

Certain information and footnote disclosures normally in financial statements prepared in accordance with generally accepted accounting principles have been condensed or omitted pursuant to rules and regulations of the Securities and Exchange Commission; however, management believes the disclosures which are made are adequate to make the information presented not misleading. These financial statements and footnotes should be read in conjunction with the financial statements and notes thereto included in the Company's Annual Report on Form 10-KSB for the year ended December 31, 1997 and the accompanying notes and Management's Discussion and Analysis or Plan of Operation.

The financial information for the three months ended March 31, 1998 and 1997, has not been audited. However, in the opinion of management, all adjustments (which include only normal recurring adjustments) necessary to present fairly the results of operations for the periods presented have been included therein. The results of operations for the first three months of the year are not necessarily indicative of the results of operations which might be expected for the entire year.

(2) Business Combinations

In 1997, the Company acquired all of the outstanding common stock of six companies for a combined \$50,210,000 cash, 1,520,000 shares of the Company's common stock and promissory notes totaling \$20,655,000. The amounts payable under the promissory notes are subject to certain contingencies and are not reflected in the respective company's purchase price. Each of the acquisitions were accounted for as a purchase and the results of operations of the acquired companies have been included from their respective acquisition dates.

The following unaudited pro forma information for the three months ended March 31, 1997, presents a summary of consolidated results of operations as if the acquisitions had occurred on January 1, 1997 with pro forma adjustments to give effect to amortization of goodwill, depreciation and certain other adjustments together with related income tax effects (in thousands, except per share amounts):

Revenues	\$19,387
	=====
Net earnings	\$ 2,465
	=====
Basic earnings per share	\$ 0.12
	=====
Diluted earnings per share	\$ 0.12
	=====

The above pro forma information is not necessarily indicative of the results of operations as they would have been had the acquisitions been effected on January 1, 1997.

(3) Earnings Per Share

In 1997 the Financial Accounting Standards Board issued Statement of Financial Accounting Standards No. 128, Earnings Per Share ("FAS No. 128"). FAS No. 128 requires the replacement of previously reported primary and fully diluted earnings per share required by Accounting Principles Board Opinion No. 15 with earnings per share and diluted earnings per share. The calculation of earnings per share excludes any dilutive effect of stock options, while diluted earnings per share includes the dilutive effect of stock options. Per share amounts for the three month period ended March 31, 1997 have been restated to conform to the requirements of FAS No. 128. The number of dilutive stock options and warrants used in computing diluted earnings per share were 349,000 in 1998 and 1,303,000 in 1997.

Comparison of the Results of Operations for the Quarters
Ended March 31, 1998 and 1997

The Company experienced significant growth in revenue and net income in the first quarter of 1998 as compared to the same period in 1997. The Company has continued to focus on the rental tool business and as a result, 60% of revenues in the first quarter of 1998 are from the rental tool area as compared with 16% in 1997.

The Company's revenue increased 147% to \$22.7 million for the three months ended March 31, 1998, as compared to \$9.2 million for the same period in 1997. The majority of the increase is attributable to the acquisitions, primarily of rental tool businesses, that the Company has completed in 1997.

The Company's gross margin increased to 57.9% for the three months ended March 31, 1998, from 53.2% for the three months ended March 31, 1997. This increase was primarily due to the increase in the percentage of the Company's revenue that was generated by its rental tool operations, which generally has higher gross margins than the Company's other areas of operations.

Depreciation and amortization increased 238%, to \$1.7 million for the three months ended March 31, 1998, from \$491,000 for three months ended March 31, 1997. Most of the increase resulted from the larger asset base that has resulted from the Company's acquisitions. General and administrative expenses as a percentage of revenue remained relatively constant at 22.9% of revenue for the three months ended March 31, 1998, as compared to 22.2% of revenue for the three months ended March 31, 1997. In the first quarter of 1998, the Company sold Baytron, Inc. for a gain of approximately \$1.2 million.

Net income for the three months ended March 31, 1998 increased 194% to \$4.5 million from \$1.5 million for the comparable period last year. Earnings per diluted share increased 87.5% to \$0.15 from \$0.08 despite the diluted weighted average of common stock increasing by 47% and an effective income tax rate increase of 15%. The strong net income and earnings increases were the result of increased revenue, higher profit margins and the gain on sale of subsidiary.

Capital Resources and Liquidity

For the three months ended March 31, 1998, the Company had net income of \$4.5 million and net cash provided by operating activities of \$7.0 million, compared to \$1.5 million and \$723,000, respectively, for the same period in 1997. The Company's EBITDA (earnings before interest, taxes, depreciation and amortization) increased to \$7.9 million, exclusive of the gain on sale of subsidiary, for the three months ended March 31, 1998, as compared to \$2.8 million for the same period in 1997. The increase in net income, cash flow and EBITDA was primarily the result of the acquisitions completed in 1997.

In the first three months of 1998, the Company made capital expenditures of \$11.0 million primarily for rental equipment inventory, P&A equipment spreads and renovation of the Company's new operating facility. The Company, as of the end of the first quarter, consolidated all of its New Orleans area sales and administrative functions in this facility. The Company, in the first quarter of 1998, made a final payment of \$750,000 in connection with the acquisition of Dimensional Oil Field Services, Inc. In the first quarter of 1998, the Company received cash proceeds of \$4.2 million for the sale of Baytron, Inc.

The Company maintains a Bank Credit Facility which provides for a revolving line of credit up to \$45.0 million, matures on April 30, 2000, and bears interest at an annual rate of LIBOR plus a margin that depends on the Company's debt coverage ratio. As of May 6, 1998 there was \$14.2 million outstanding under the Bank Credit Facility at an interest rate of approximately 7.4% per annum. Borrowings under the

Bank Credit Facility are available for acquisitions, working capital, letters of credit and general corporate purposes. Indebtedness under the Bank Credit Facility is guaranteed by the Company's subsidiaries, collateralized by substantially all of the assets of the Company and its subsidiaries, and a pledge of all the common stock of the Company's subsidiaries. Pursuant to the Bank Credit Facility, the Company has agreed to maintain certain financial ratios. The Bank Credit Facility also imposes certain limitations on the ability of the Company to make capital expenditures, pay dividends or other distributions to shareholders, make acquisitions or incur indebtedness outside of the Bank Credit Facility.

Management currently believes that the Company will have additional capital expenditures, excluding acquisitions, of approximately \$12 million in 1998 primarily to further expand its rental tool inventory. The Company believes that cash generated from operations and availability under the Bank Credit Facility will provide sufficient funds for the Company's identified capital projects and working capital requirements. However, part of the Company's strategy involves the acquisition of companies, which have products and services complementary to the Company's existing base of operations. Depending on the size of any future acquisitions, the Company may require additional debt financing possibly in excess of the limits of the Bank Credit Facility or additional equity financing.

The Company has considered the impact of the year 2000 issues on its computer systems and has determined that it is year 2000 compliant.

In June 1997, the FASB issued Statement of Financial Accounting Standards No. 131, Disclosures about Segments of an Enterprise and Related Information ("FAS No. 131"). FAS No. 131 establishes standards for the way public enterprises are to report information about operating segments in annual financial statements and requires the reporting of selected information about operating segments in interim financial reports issued to shareholders. It also establishes standards for related disclosures about products and services, geographic areas, and major customers. The Company plans to adopt FAS No. 131 for the year ended December 31, 1998.

PART II. OTHER INFORMATION

Item 6. Exhibits and Reports on Form 8-K

a) The following exhibit is filed with this Form 10-QSB

27.1 Financial Data Schedule

b) The Company did not file any reports on Form 8-K during the quarter ended March 31, 1998.

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the Registrant has duly caused this report to be signed on its behalf by the undersigned thereunto duly authorized.

SUPERIOR ENERGY SERVICES, INC.

Date: May 14, 1998

By: /s/ Terence E. Hall
Terence E. Hall
Chairman of the Board,
Chief Executive Officer and President

(Principal Executive Officer)

Date: May 14, 1998

By: /s/ Robert S. Taylor
Robert S. Taylor
Chief Financial Officer
(Principal Financial and Accounting Officer)

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DEC-31-1998
MAR-31-1998
2,282
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24,114
(565)
1,788
29,350
64,004
(4,520)
125,022
12,537
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29
93,361
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22,702
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0
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4,481
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0.15